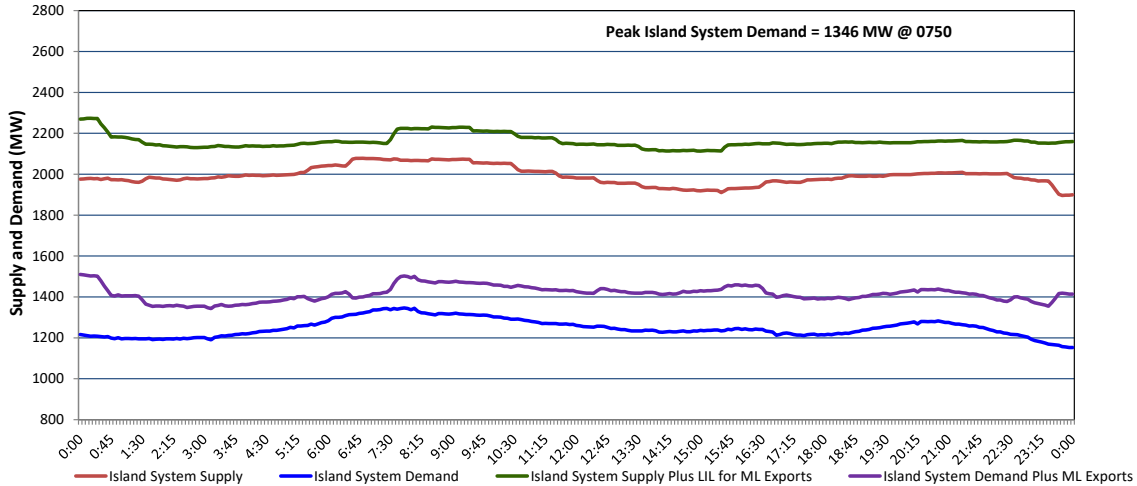


# Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, April 07, 2026

## Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Sunday, April 05, 2026



### Island Supply Notes For April 05, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 2234 hours, March 20, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
- C As of 1251 hours, March 26, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- D As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).

## Section 2 Island Interconnected System - Supply, Demand & Outlook

Mon, Apr 06, 2026	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup> NLH Island Generation: <sup>3,7</sup> NLH Island Power Purchases: <sup>5</sup> NP and CBPP Owned Generation: LIL/ML Net Imports to Island: <sup>9</sup>	1,939 MW	Monday, April 6, 2026	1,230	1,136
	1,375 MW	Tuesday, April 7, 2026	1,285	1,190
	130 MW	Wednesday, April 8, 2026	1,360	1,264
	225 MW	Thursday, April 9, 2026	1,380	1,284
	209 MW	Friday, April 10, 2026	1,330	1,235
		Saturday, April 11, 2026	1,100	1,007
		Sunday, April 12, 2026	1,210	1,116
7-Day Island Peak Demand Forecast:	1,380 MW			

### Island Supply Notes For April 06, 2026

- E At 0730 hours, April 06, 2026, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- F At 0730 hours, April 06, 2026, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. As of 0800 Hours.
  3. Gross continuous unit output.
  4. Gross output from all Island sources (including Note 3).
  5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  8. Does not include ML Exports.
  9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

## Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Sun, Apr 05, 2026	Island Peak Demand <sup>10</sup>	7:50	1,346 MW
	Exports at Peak		156 MW
	LIL Net Imports to Island		4,051 MWh
Mon, Apr 06, 2026	Forecast Island Peak Demand		1,230 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).